

## HDL613-TC

HD Series  
Hydrocarbon Recovery  
Compressor driven @ 405 RPM

### Gas

Hydrocarbon Mix  
n = 1.10  
MW = 56.9

### Inlet

18.5 psia  
(1.3 kg/cm<sup>2</sup>a)  
158°F (70°C)

### Outlet

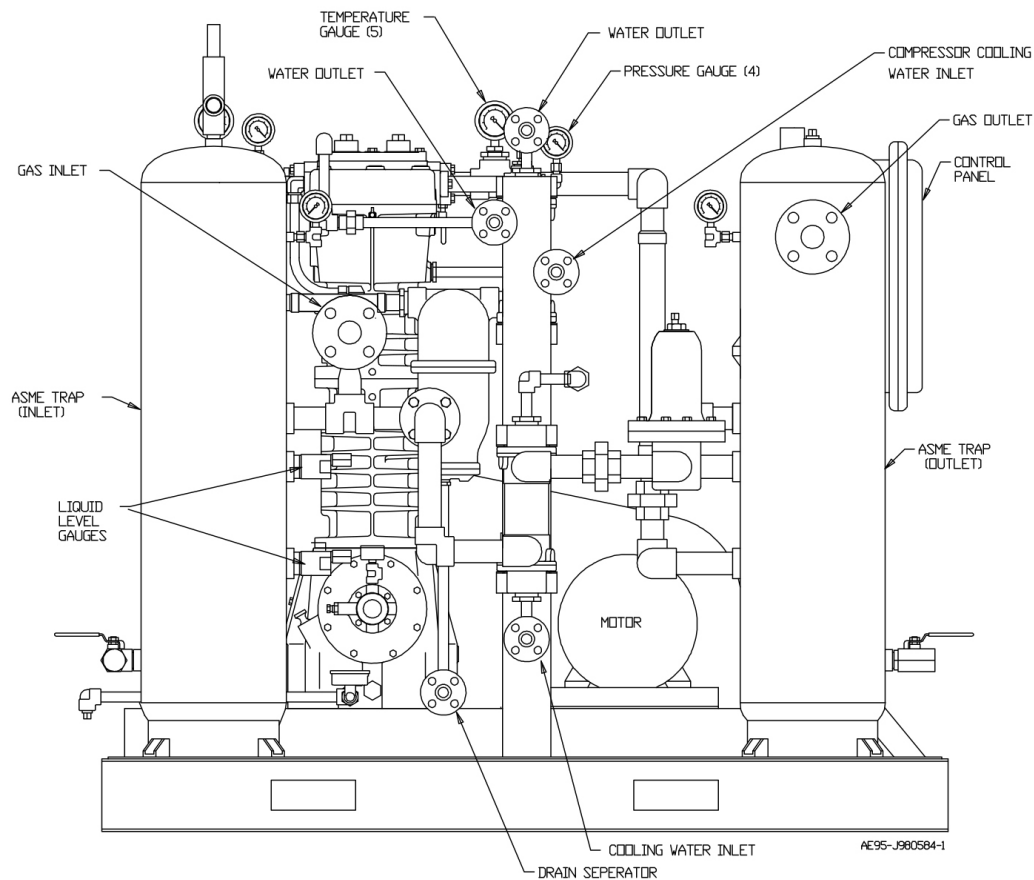
142 psia  
(10.0 kg/cm<sup>2</sup>a)

### Compressor Construction

Aluminum Beltguard  
TNT-12 Treatment  
FKM O-rings  
Stainless Steel Coolers

### Accessories

Flanged Connections  
Structural Steel Skid  
Temperature Switches  
Inlet Liquid Trap  
Pulsation Dampener  
Low Oil Pressure Switch  
Suction Strainer  
Liquid Level Switches  
Back Pressure Valve  
Control Pressure Switches  
Temperature Gauges  
Check Valve  
Explosion Proof Motor  
Starter / Control Panel



### Installation Example

This HDL613 is being used to recover a mix of Isobutane, Hexene, Ethylene, Hexane and Hydrogen in a Korean petrochemical plant. A strainer and liquid trap complete with level switches prevent entry of solids or liquids into the compressor. The stainless steel intercooler and liquid separator provide similar protection for the compressor's second stage. Discharge pulsation dampening is provided by a second ASME code vessel. Capacity control is accomplished via a by-pass system with back pressure control valve and a second stainless steel cooler. An explosion proof control panel features indicator lights for the pressure, temperature, and liquid level switches to monitor every aspect of the compressor's operation. Visual monitoring devices include temperature and pressure gauges.